

# **Policies and Strategies for Increased Biomass and Bioenergy Use in the United States**

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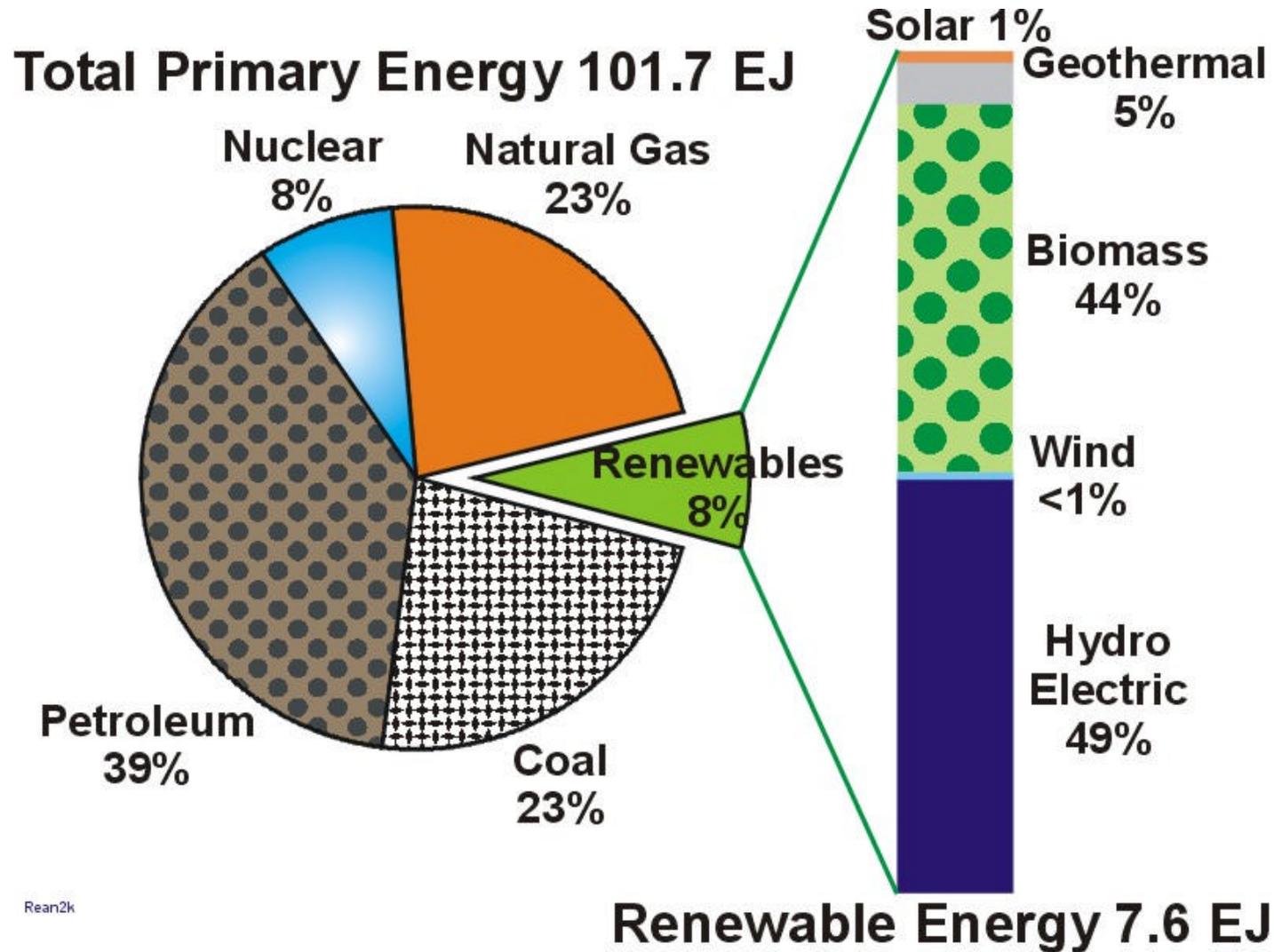
February 2002

Conference on Sustainability in Energy Production and Utilization  
in Brazil: The Next Twenty Years,  
UNICAMP, Sao Paulo, Brasil

# Outline

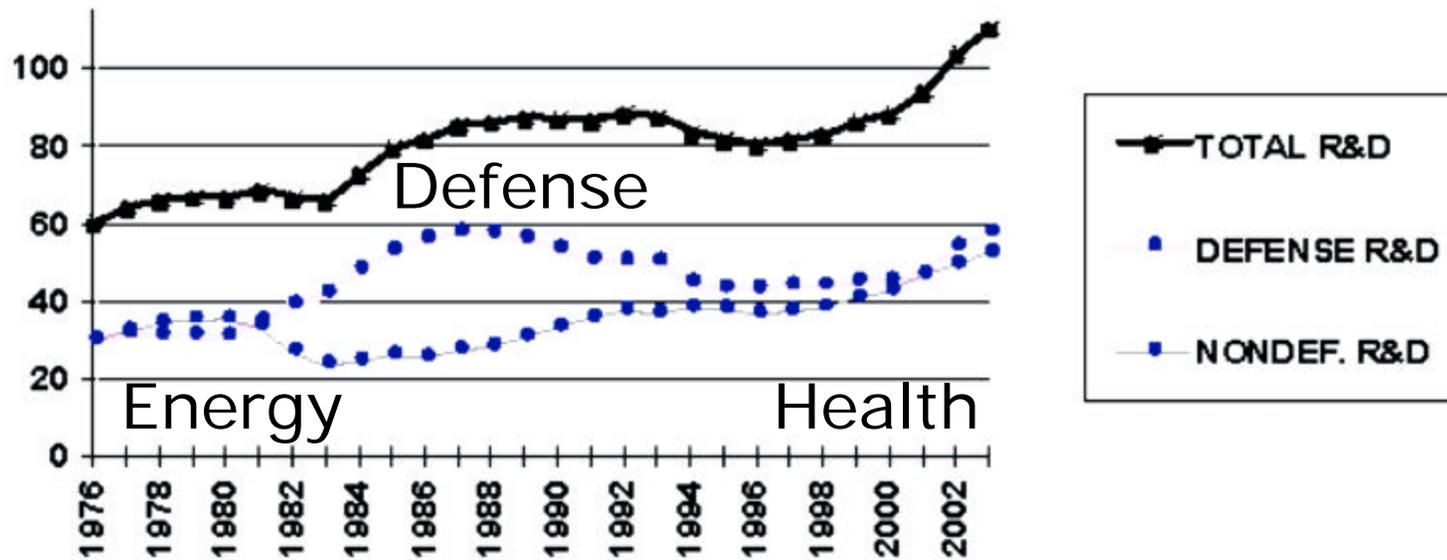
- Context
  - R&D
  - Portfolio of incentives
- Retrospective of 25 Years
- Role of Biomass, Bioenergy and Biobased Products for a Sustainable Future

# USA Renewable Energy 2000



## Trends in Federal R&D, FY 1976-2003

In billions of constant FY 2002 dollars

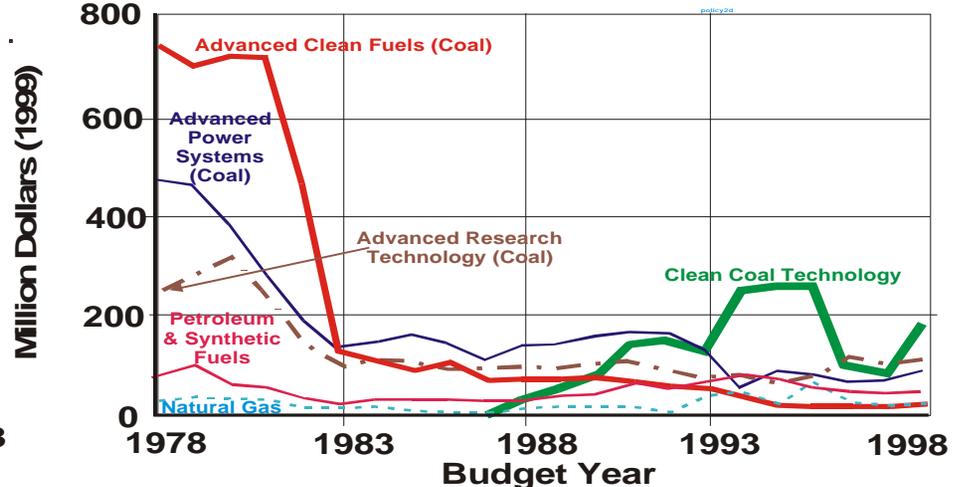
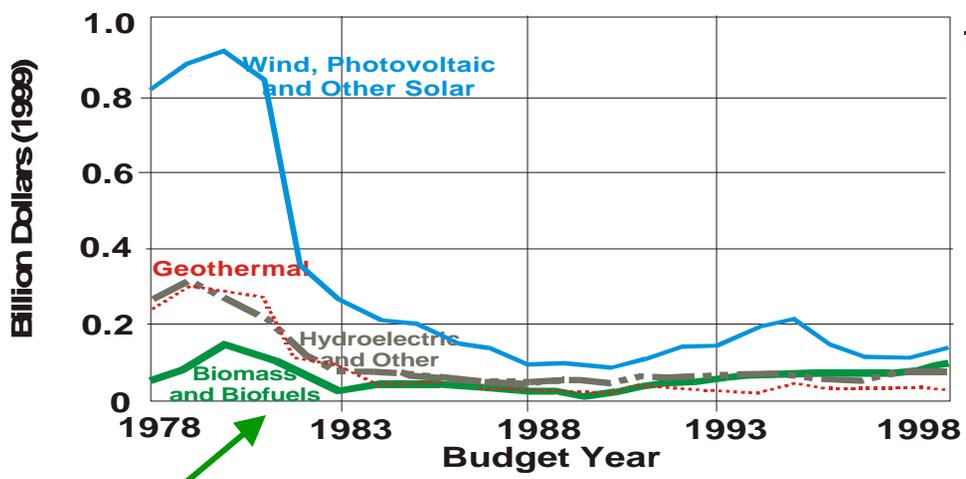
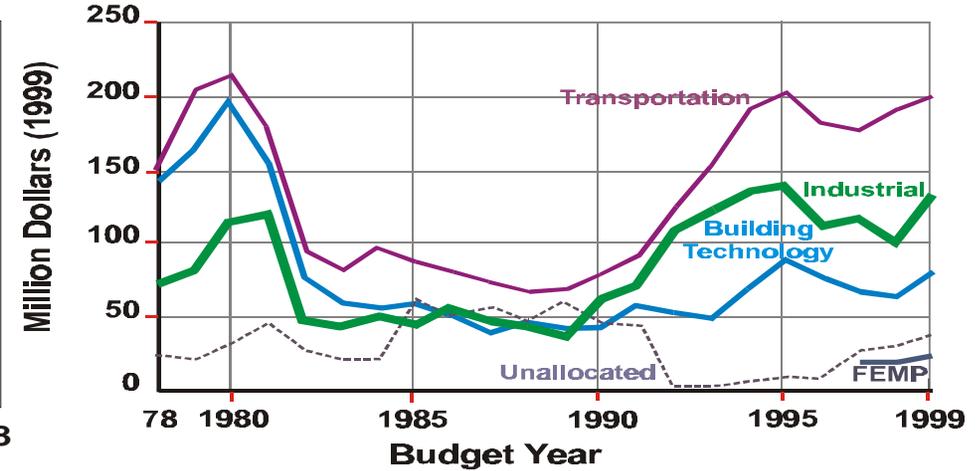
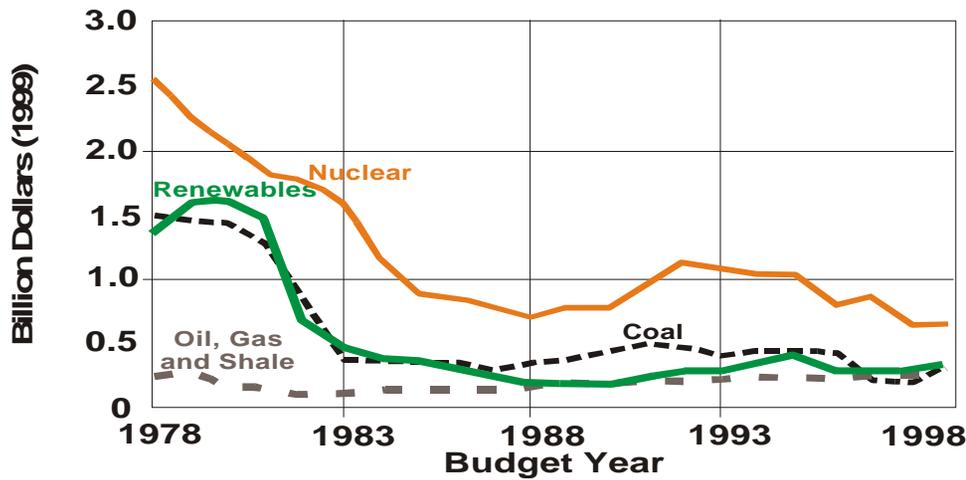


Carter      Reagan      Bush      Clinton      Bush      President

Source: AAAS analyses of R&D in *AAAS Reports III-XXVII*. FY 2003 figures are President's request; FY 2002 figures are latest estimates.

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# Comparative U.S. DOE R&D Funding for Energy Technologies

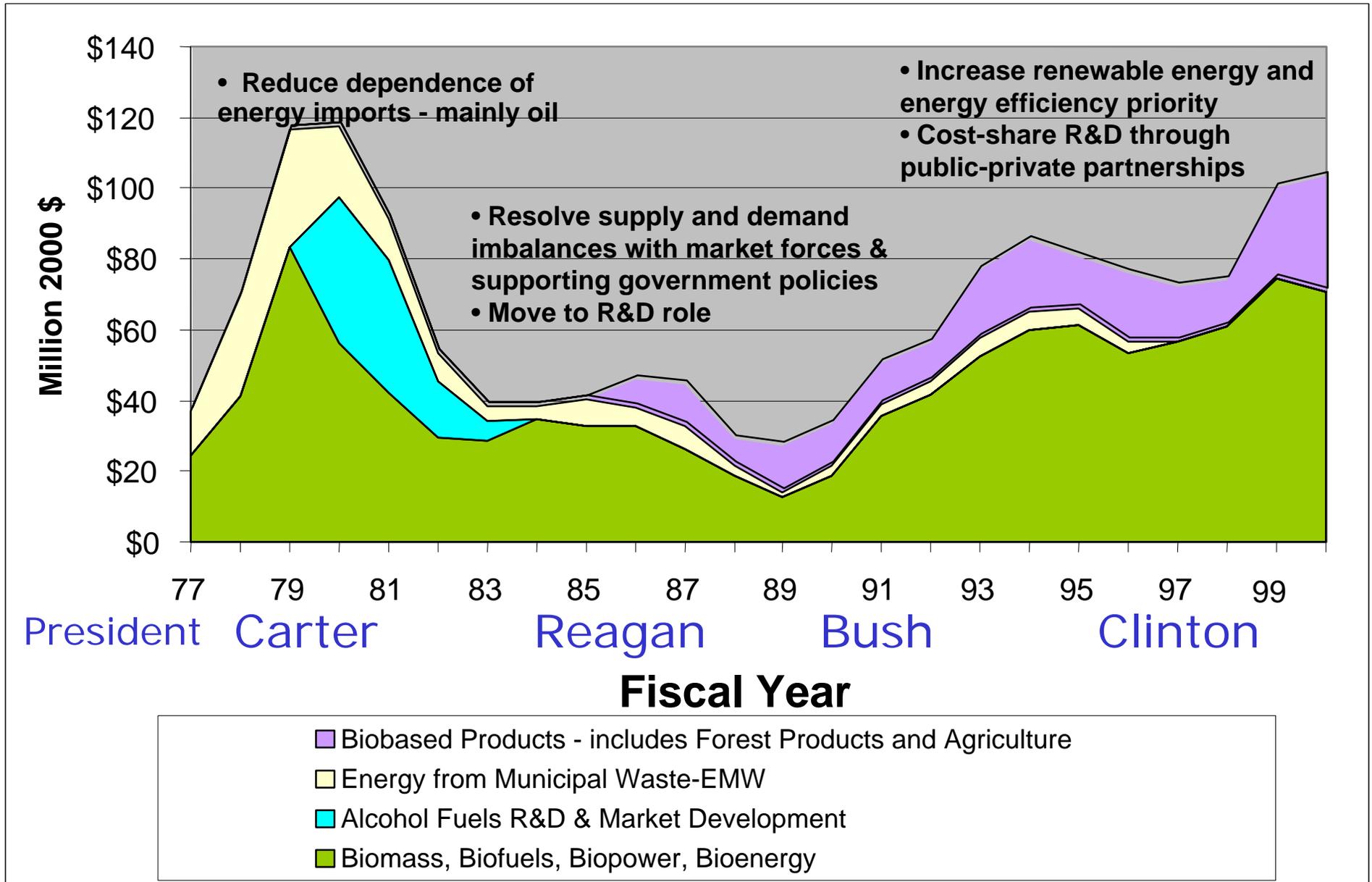


**12%  
RE \$**

Federal Financial Interventions and Subsidies in Energy Markets: Primary Energy. SR/01AF/99-03 Washington D.C., USA, Energy Information Administration, 1999. ([www.eia.doe.gov/fuelrenewable.html](http://www.eia.doe.gov/fuelrenewable.html)); Federal Financial Interventions and Subsidies in Energy Markets 1999: Energy Transformation and End Use. SR/01AF/2000-02 Washington D.C., USA, Energy Information Administration 2000. ([www.eia.doe.gov/fuelrenewable.html](http://www.eia.doe.gov/fuelrenewable.html))

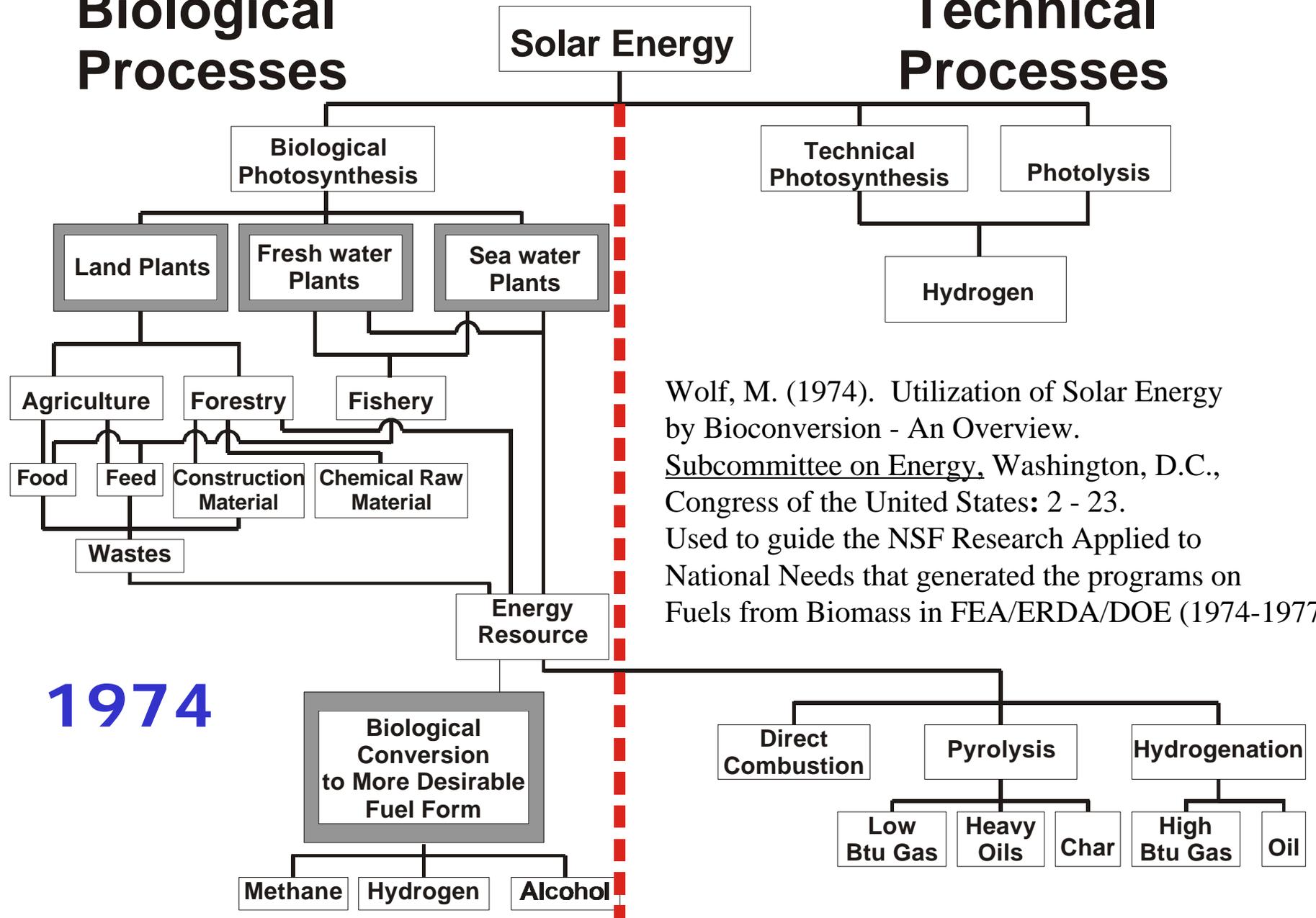
# DOE Bioenergy and Biobased Products

## Key policies shifted periodically



# Biological Processes

# Technical Processes



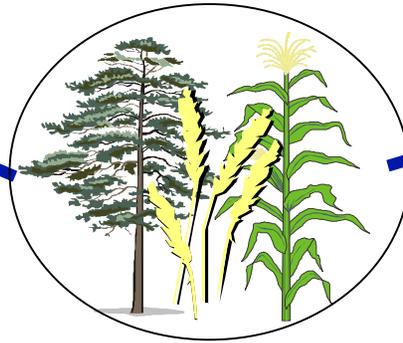
1974

Wolf, M. (1974). Utilization of Solar Energy by Bioconversion - An Overview. Subcommittee on Energy, Washington, D.C., Congress of the United States: 2 - 23. Used to guide the NSF Research Applied to National Needs that generated the programs on Fuels from Biomass in FEA/ERDA/DOE (1974-1977)

# Biomass: 2000



Chemical  
Products  
Forest/  
Paper  
Products



Fuels

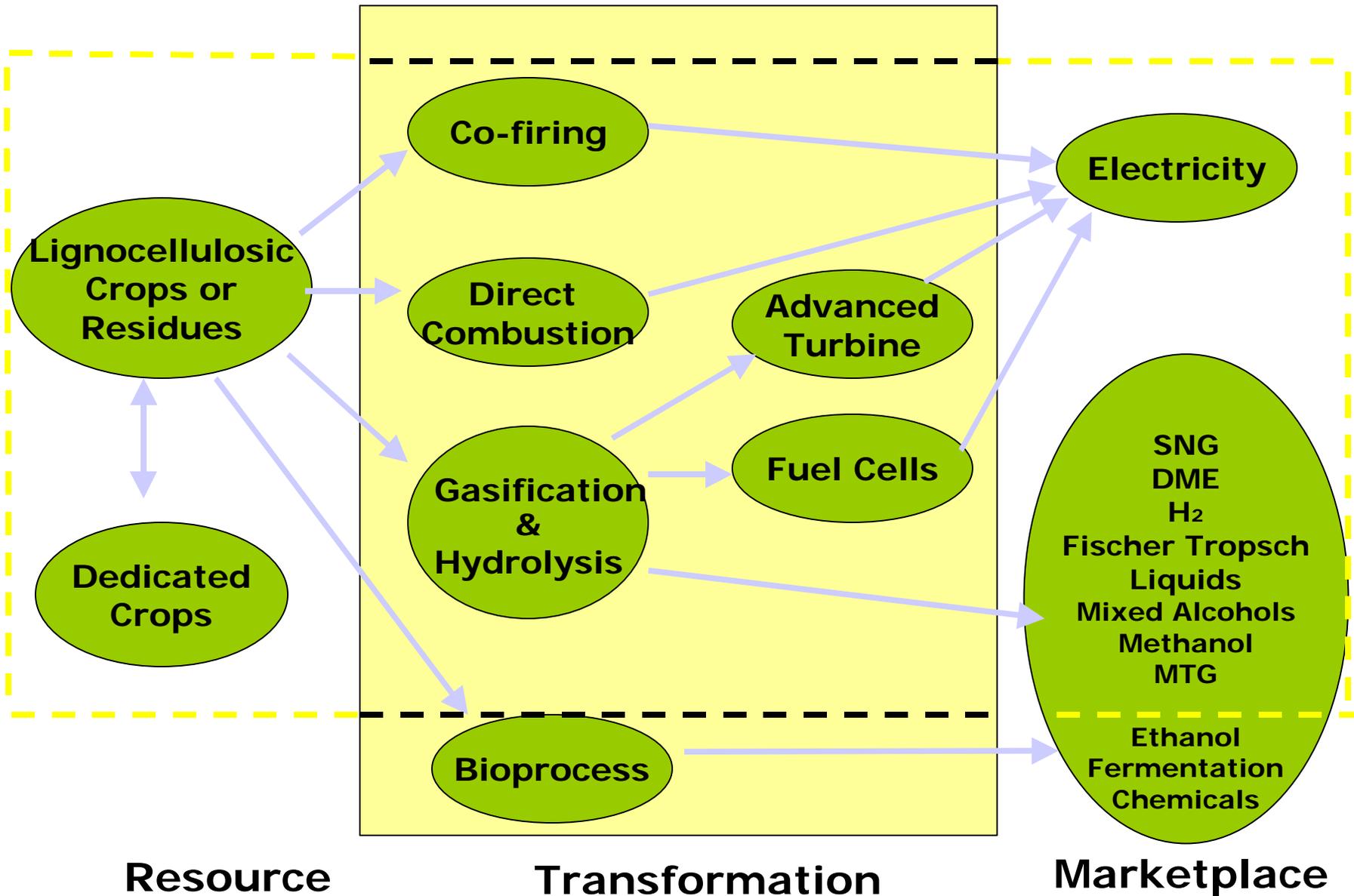
Primarily  
Ethanol from  
lignocellulosic



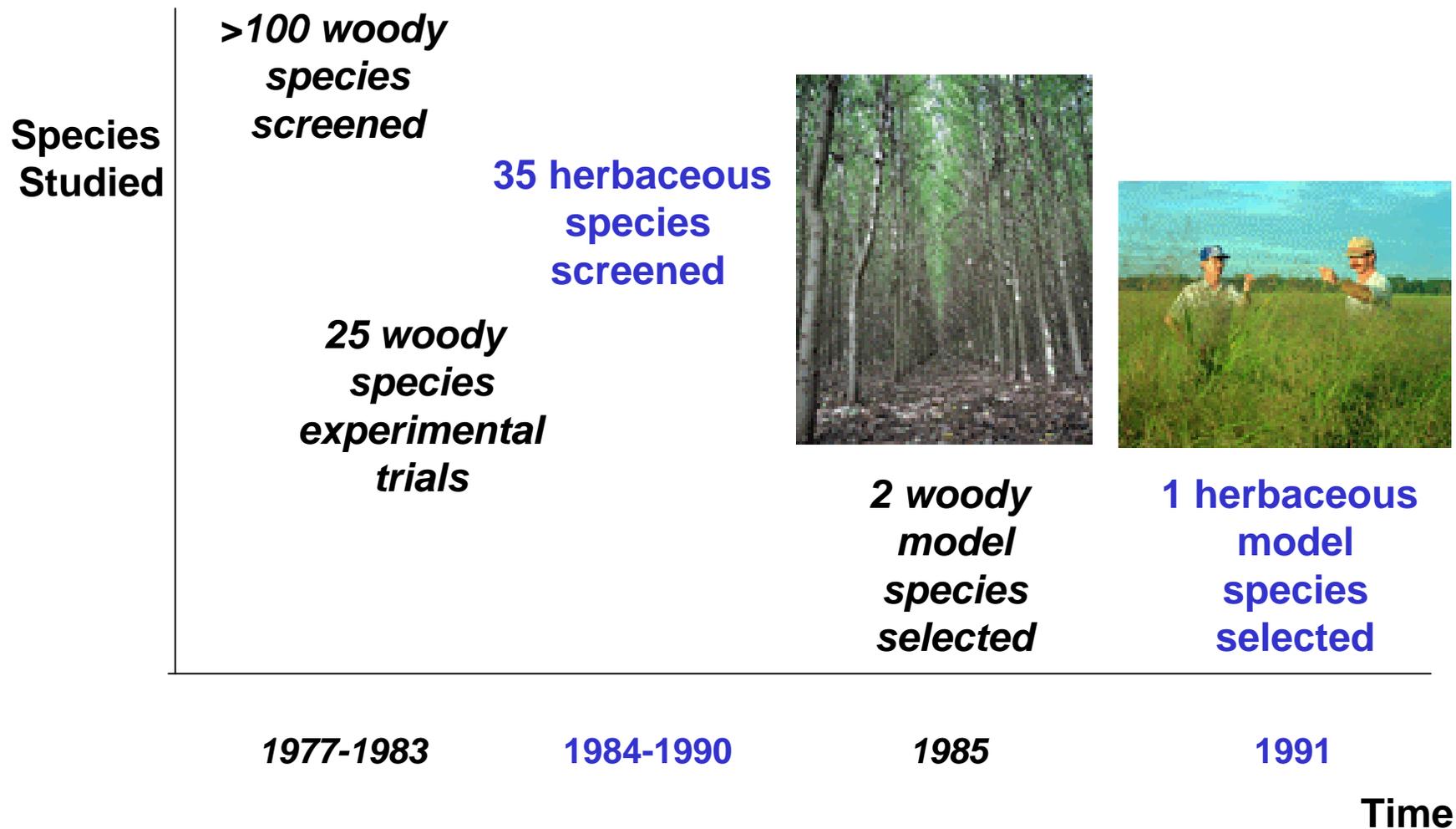
Heat, Electricity, Combined Heat and Power

Hydrogen from Renewables a Separate Program

# Bioenergy Pathways - 2000



# Biomass Feedstocks – DOE/ORNL and Collaborators

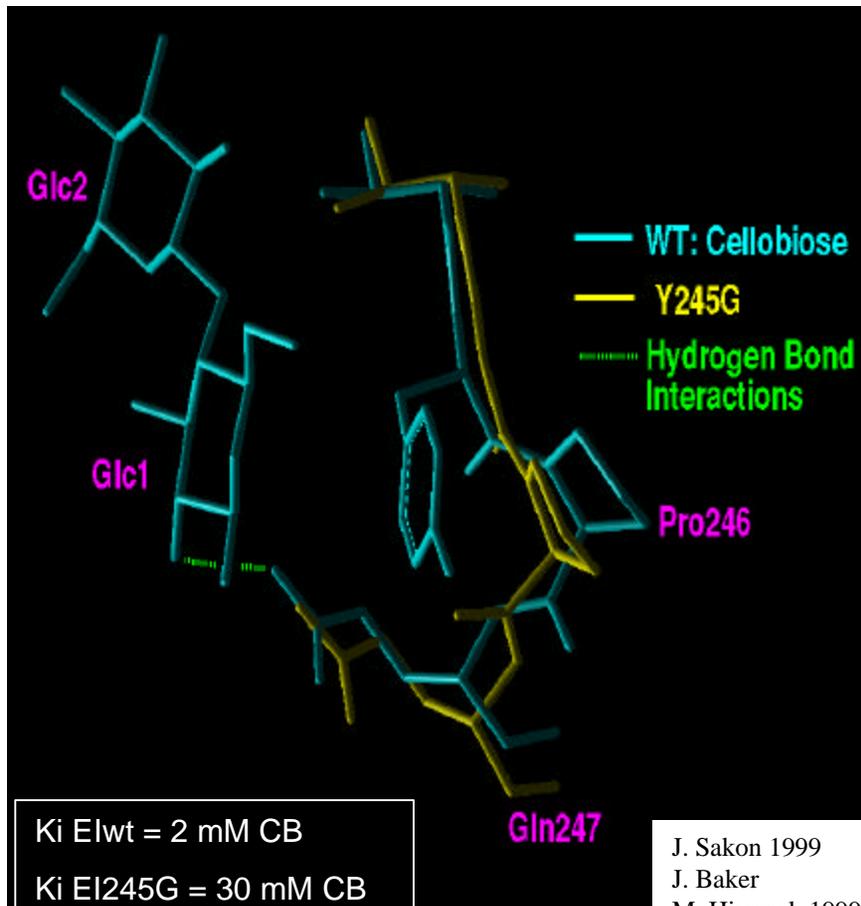


# Protein Engineering at DOE/NREL

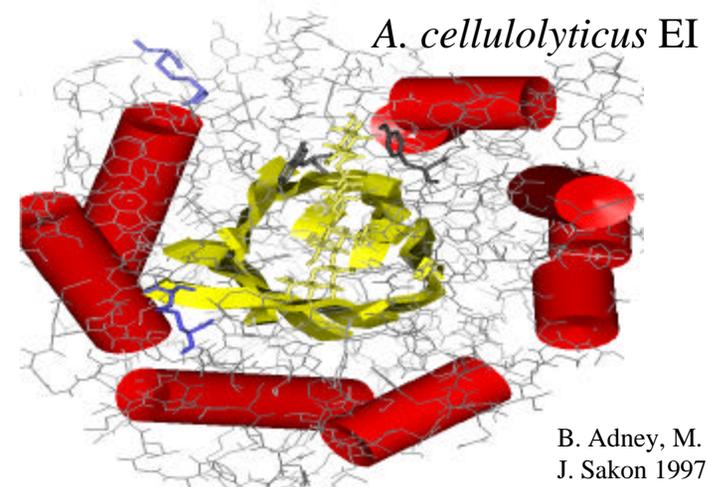
More than 200 peer reviewed papers  
20 patents and applications  
Several awards

## •Site Directed Mutagenesis

–*Acidothermus* EI and *T. reesei* CBH I



## •Discovery of thermal tolerant enzymes: cellulases and xylanases



- 2 - endoglucanase patents
- 1 -  $\beta$ -D-glucosidase patent
- 1 - dextranase patent
- 1 - exoglucanase patent (filed)

*Yellowstone Natl Park*  
*Prospecting early '80s*  
*Permit #2621YELL*



# Systems Approaches

## The Salix Project



**Location: Dunkirk and Geneva NY**

**Project Details** 2 x 10.0 MW biomass additions to 100 MW coal fired boilers

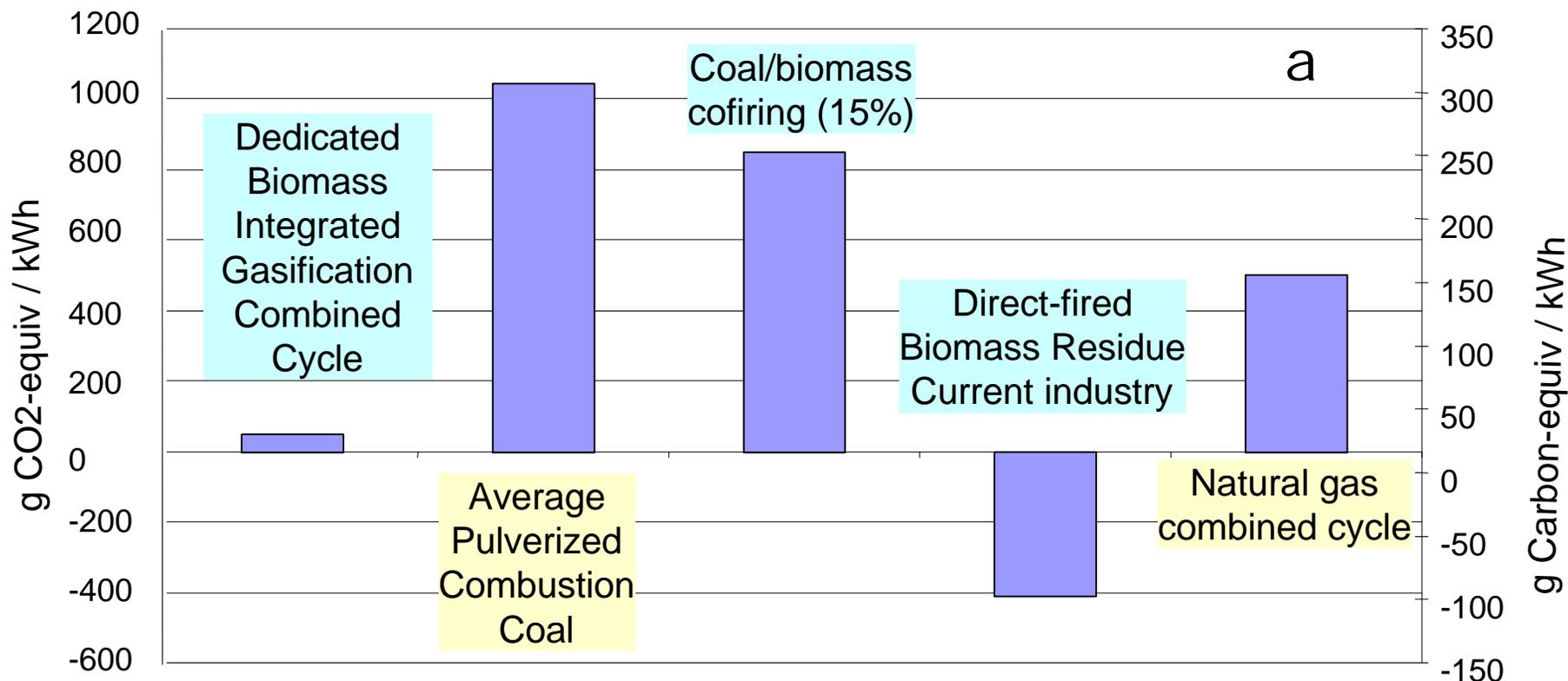
Feedstocks: urban and wood residues increasing contribution of *salix* dedicated feedstock supply - hundreds of acres



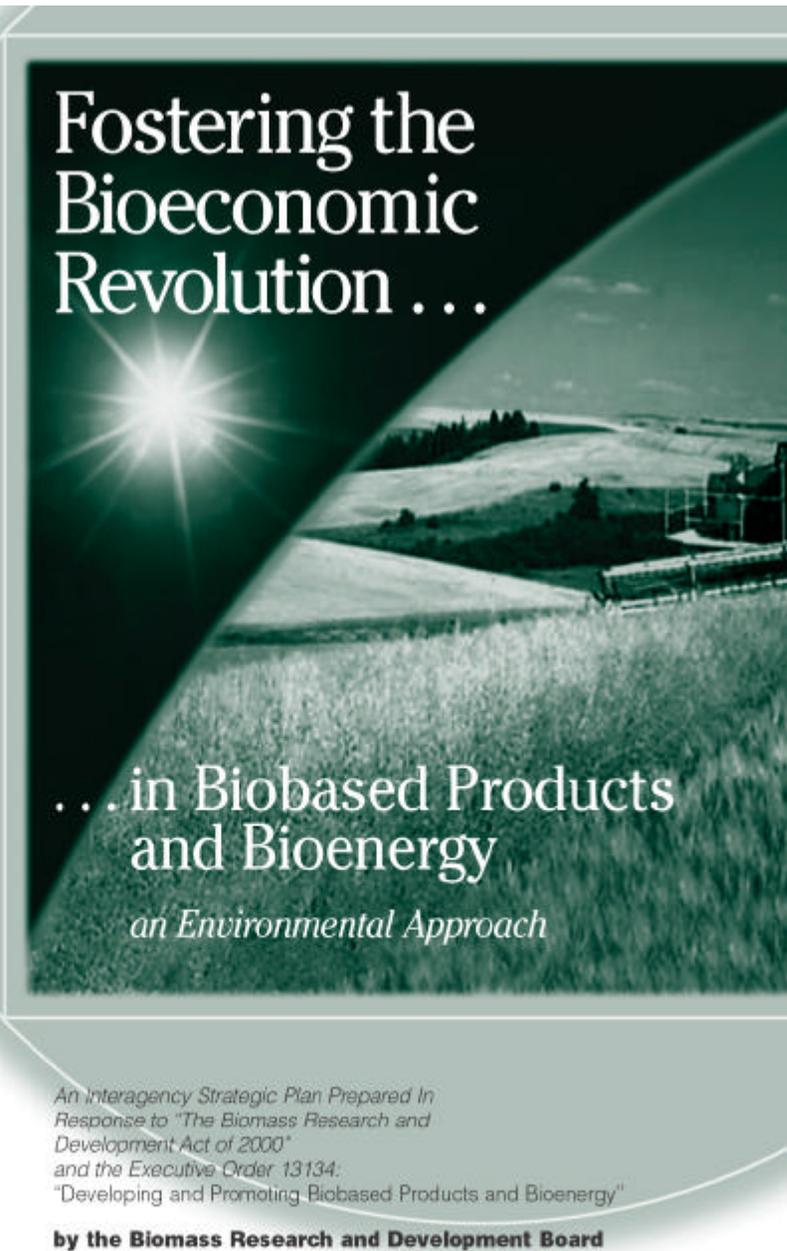
Environmental, Ecological, Institutional and Life Cycle



## Biomass Power Life Cycle Greenhouse Gas Emissions



Mann, M. K.; Spath, P. L. (2001). Comparison of the Environmental Consequences of Power from Biomass, Coal, and Natural Gas. Kyritsis, S., et al., eds. 1st World Conference on Biomass for Energy and Industry: Proceedings of the Conference held 5-9 June 2000, Sevilla, Spain. London, UK: James & James Ltd.; Vol. I: pp. 65-68



January 2001

See <http://www.bioproducts-bioenergy.gov/>

## Increased Federal Government Coordination

### Biomass Research And Development Board

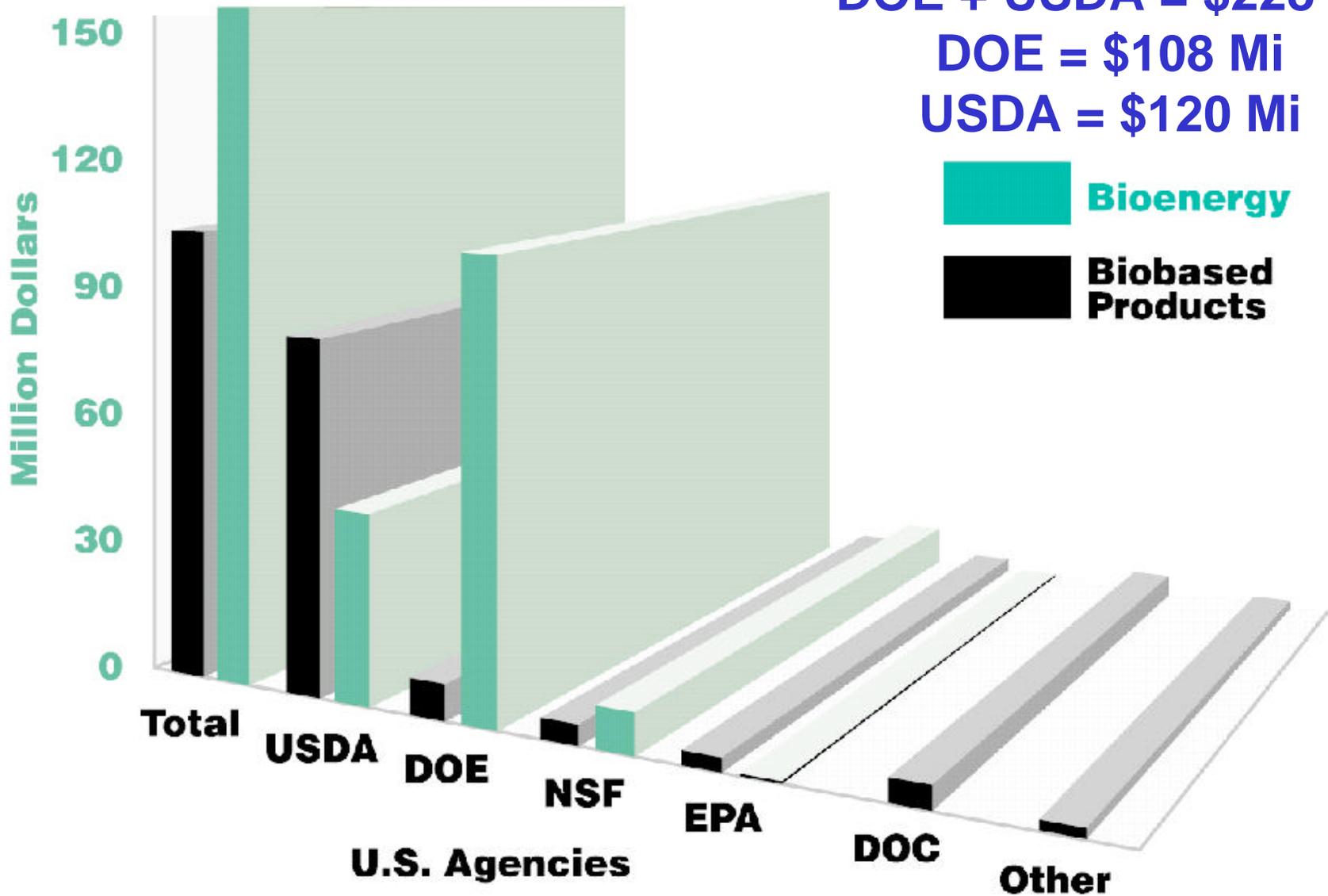
Created in 1999 in response to Executive Order and the Biomass Research and Development Act of 2000.

Biomass R&D Technical Advisory Panel started in 2000

# Key Agencies

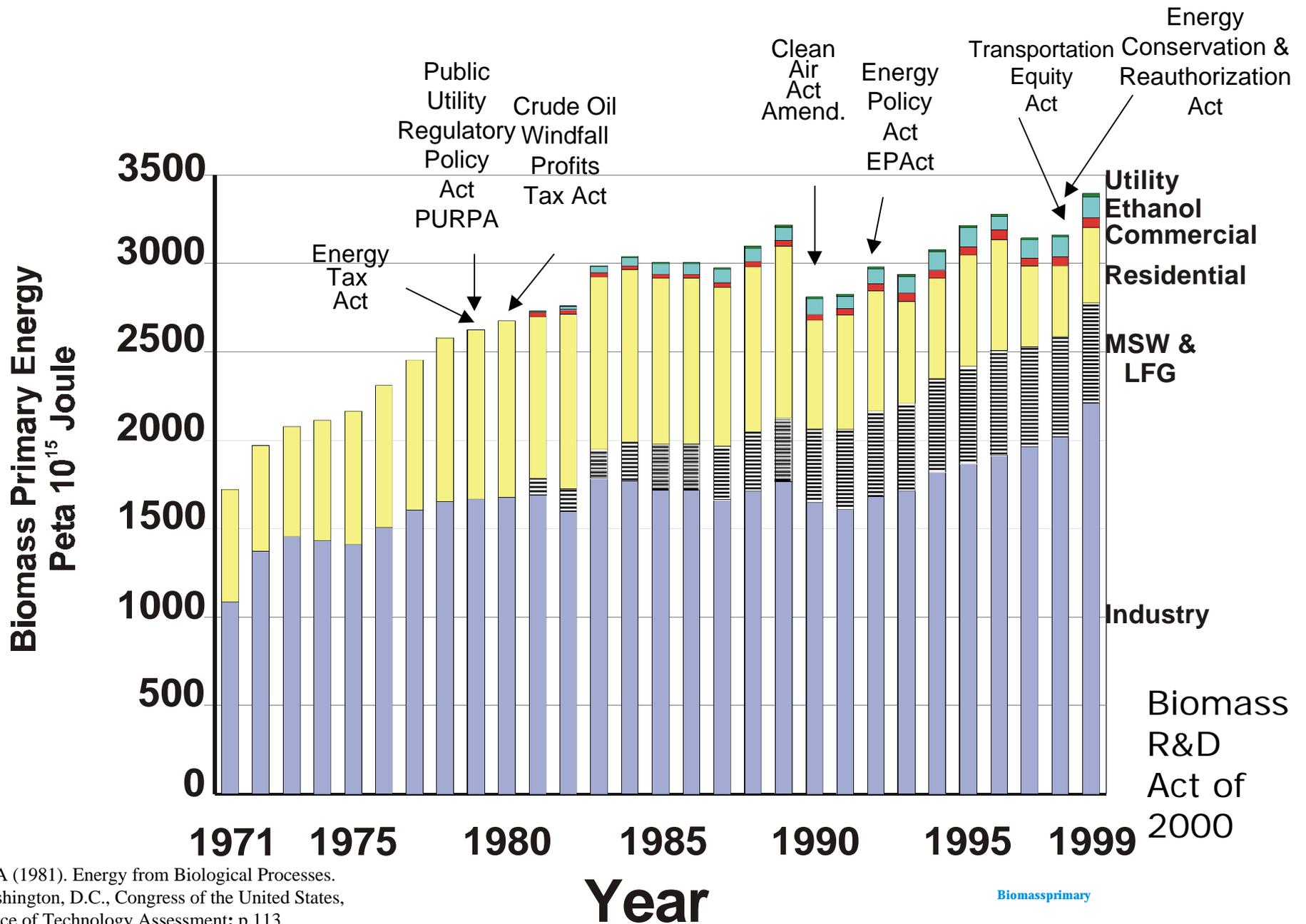
From Inventory of FY98  
R&D Activities: \$253 Mi  
DOE + USDA = \$228 Mi

DOE = \$108 Mi  
USDA = \$120 Mi



# Portfolio of Non-R&D Actions

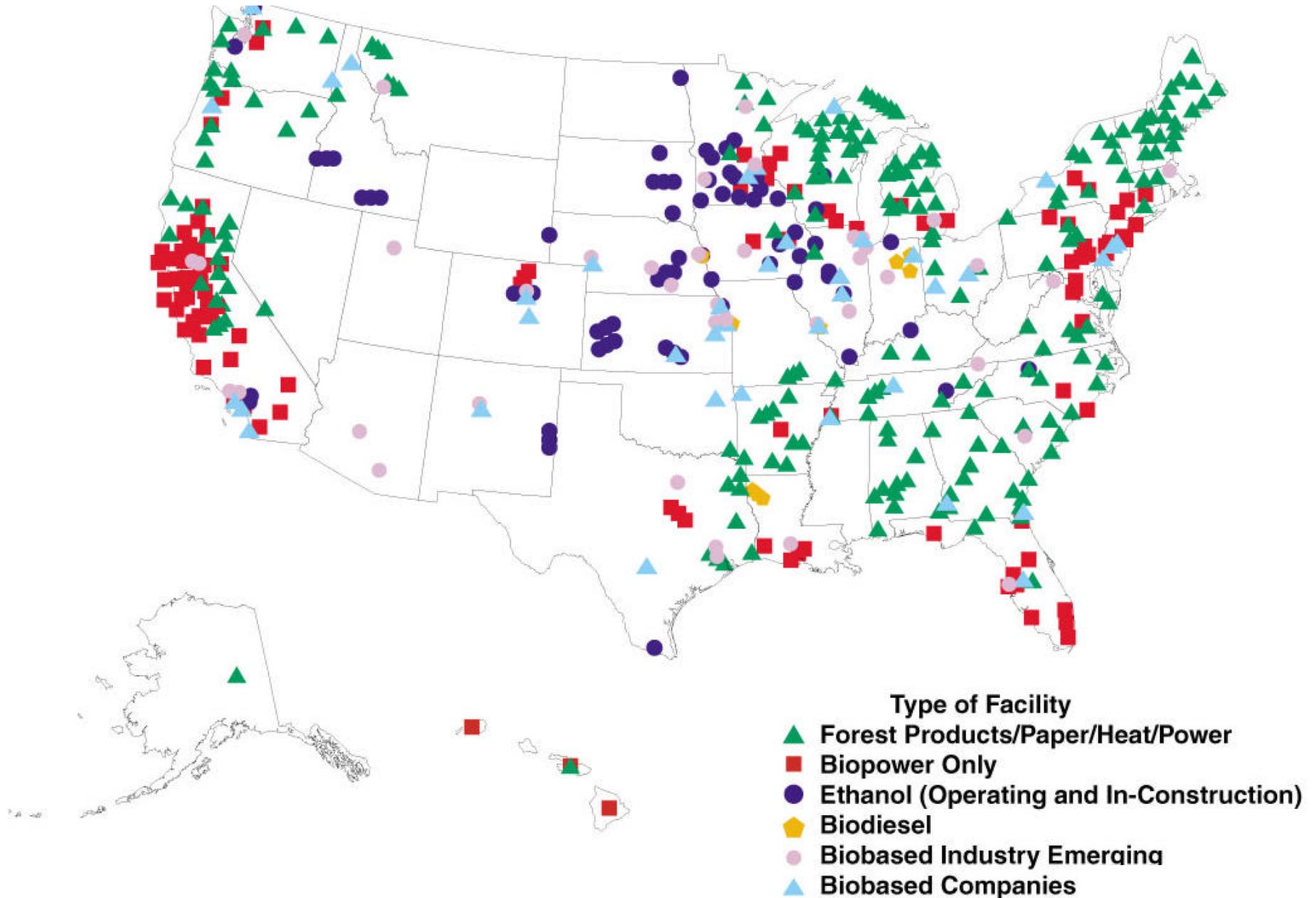
- Payments either directly to consumers or producers or indirectly through energy excise taxes foregone;
- Reduced taxes through preferential tax rates, tax credits (R&D expenses offsetting taxes), tax deferrals, and income-reducing measures;
- Investment incentives such as accelerated capital depreciation;
- A variety of loan programs;
- A number of voluntary programs with industry;
- Use of the federal government purchasing power to increase biomass and bioenergy use.



OTA (1981). Energy from Biological Processes.  
Washington, D.C., Congress of the United States,  
Office of Technology Assessment: p 113.  
EIA (2000). Renewable Energy Annual 1999.  
DOE/EIA 0603(99) Washington D.C., USA, 117.  
(www.eia.doe.gov/fuelrenewable.html)

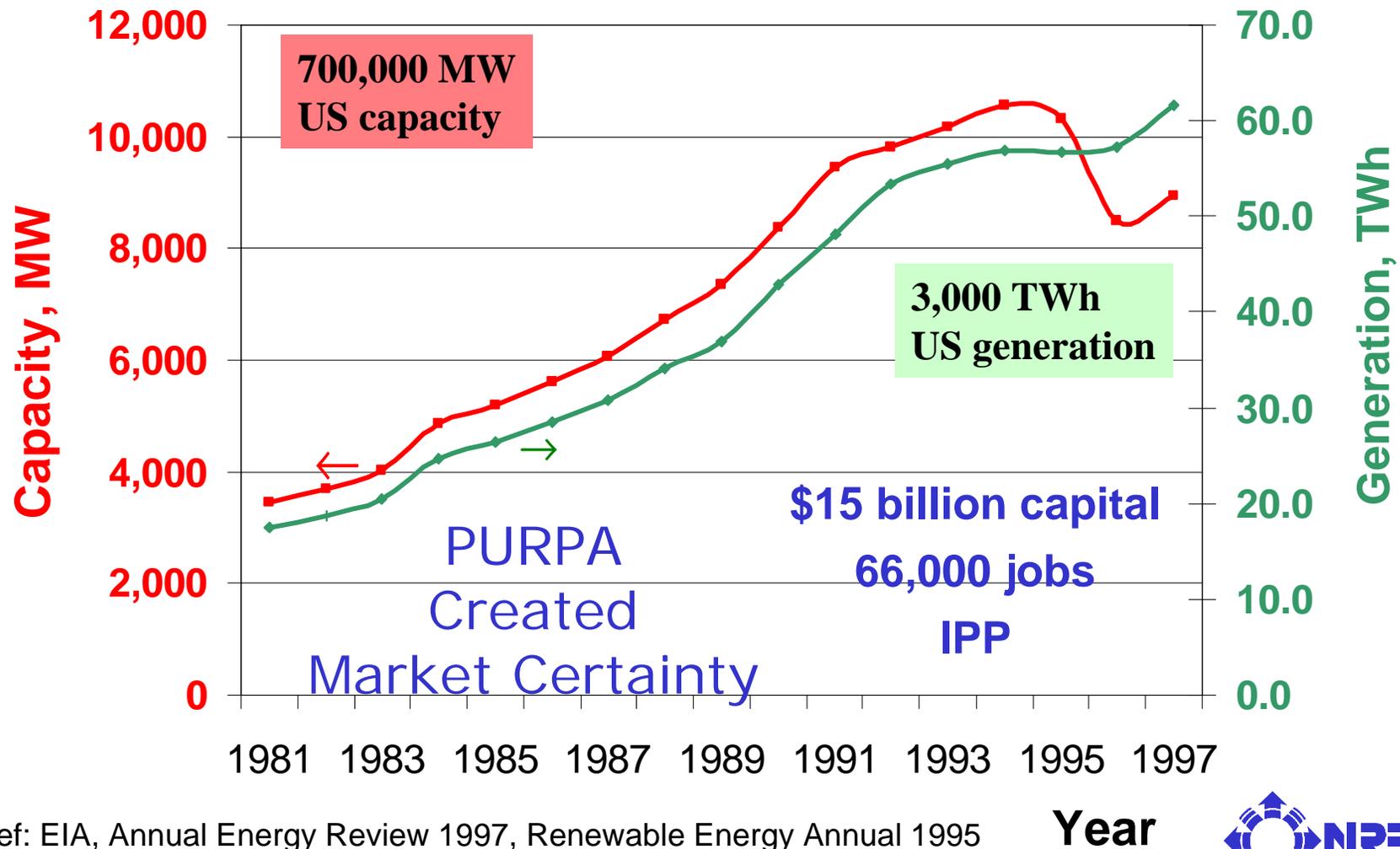
1000 Peta Joules = 1 Exa Joule = 0.95 Quads

# Examples of Bioenergy and Biobased Products Facilities



Bi kWh=TWh

## Bioenergy Electricity Generation, 1981 - 1997



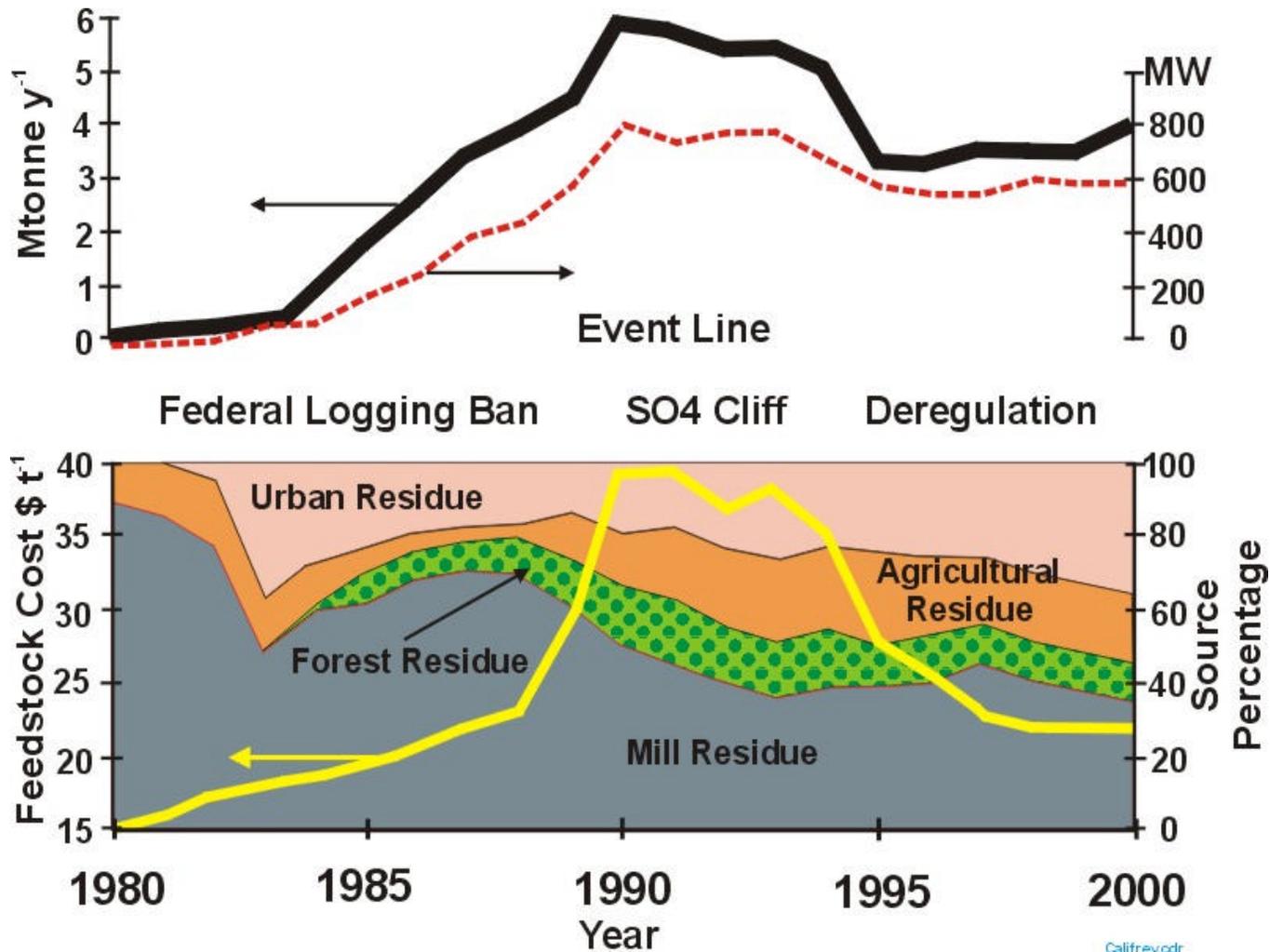
Ref: EIA, Annual Energy Review 1997, Renewable Energy Annual 1995

Year

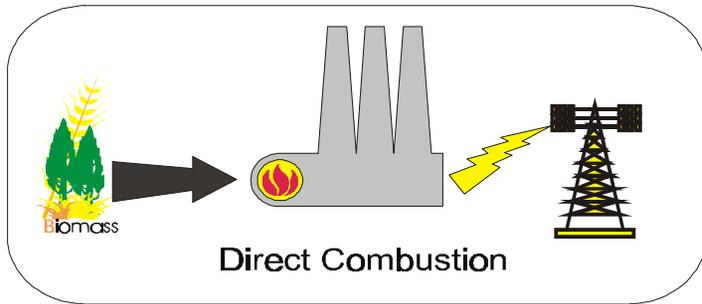


Brazil: 350 TWh; Portugal: 39 TWh; UK: 343 TWh

# California's 20 years of BioPower

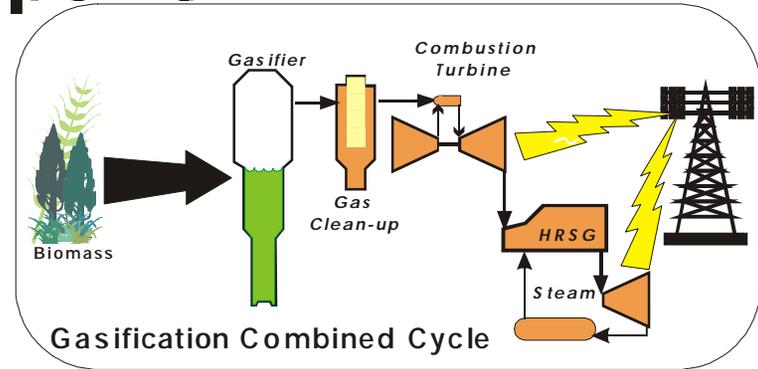


# Paths to Biopower



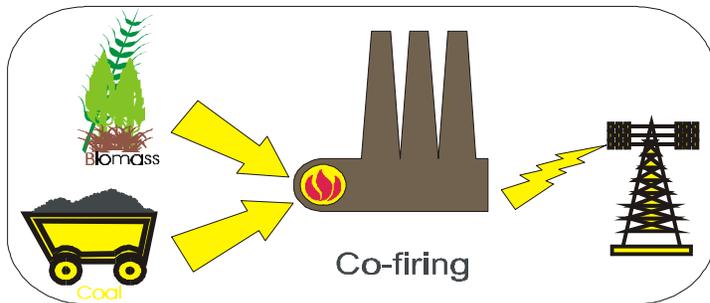
Direct Combustion

**Existing Industry**  
 7,000 MW  
 Average 20% Efficiency  
 100% Residue Based



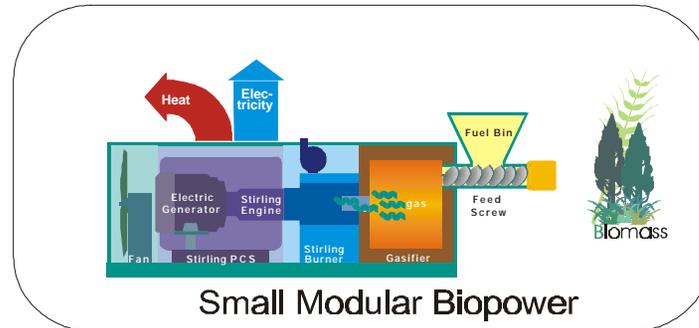
Gasification Combined Cycle

**High Efficiency Options**  
 Gas Turbines, Fuel Cells  
 40+% Efficiency  
 Significant Interest by Cogenerators  
 e.g. Pulp & Paper industry  
 Small Demo's in Europe & U.S.



Co-firing

**Offsetting Emissions of Existing Fossil Generation - A Low Cost Option**  
 Several successful Demo's  
 35% Efficiency  
 SO<sub>x</sub> and Some NO<sub>x</sub> Reduction  
 Market Encourages Energy Crops  
 Results in No Capacity Addition



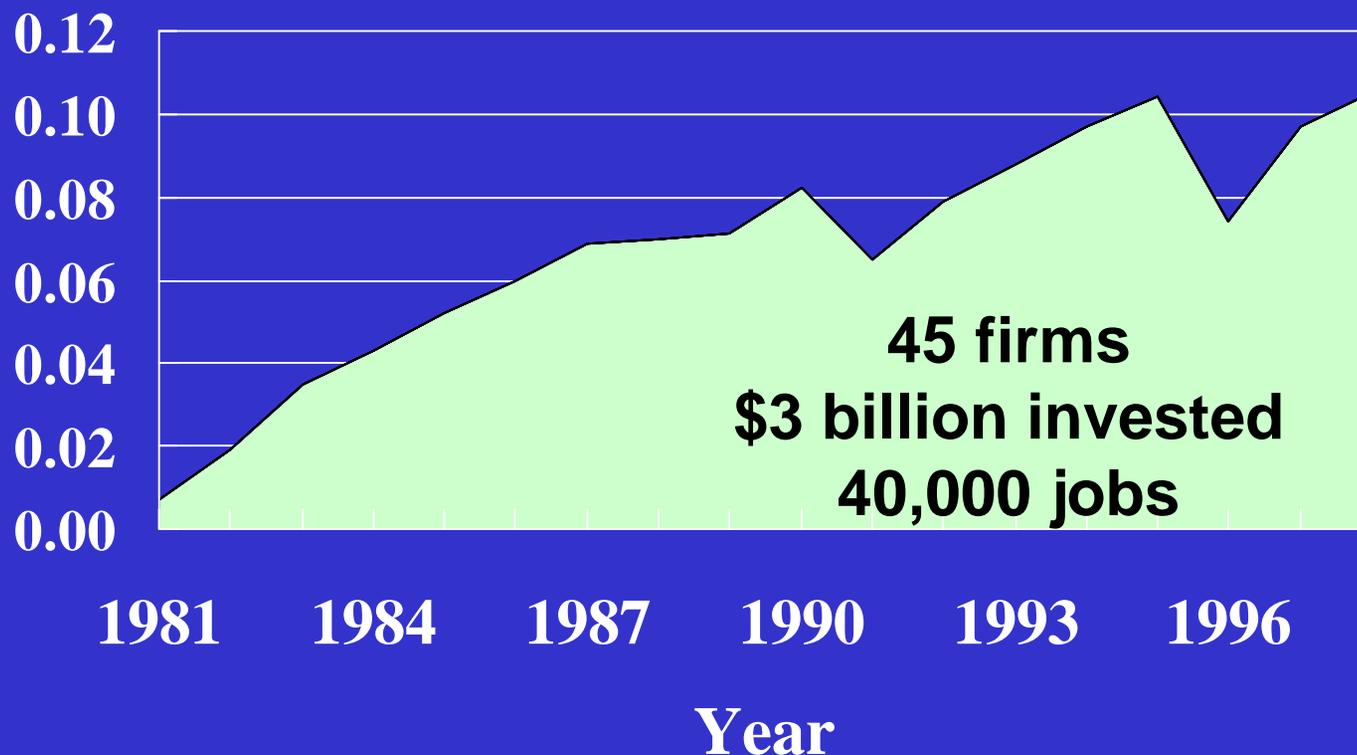
Small Modular Biopower

**Distributed Generation/Village Power**  
 Micro-Turbines, Fuel Cells, Stirling Engines  
 Fuel Flexible; Efficient  
 Simple to Operate  
 Minimal Environmental Impacts



# Historical U.S. Ethanol Consumption

Quads



6-7 billion  
Liters  
1% gasoline

• Capacity 2000  
9 billion Liters

• 2010 projected  
capacity  
12 billion Liters

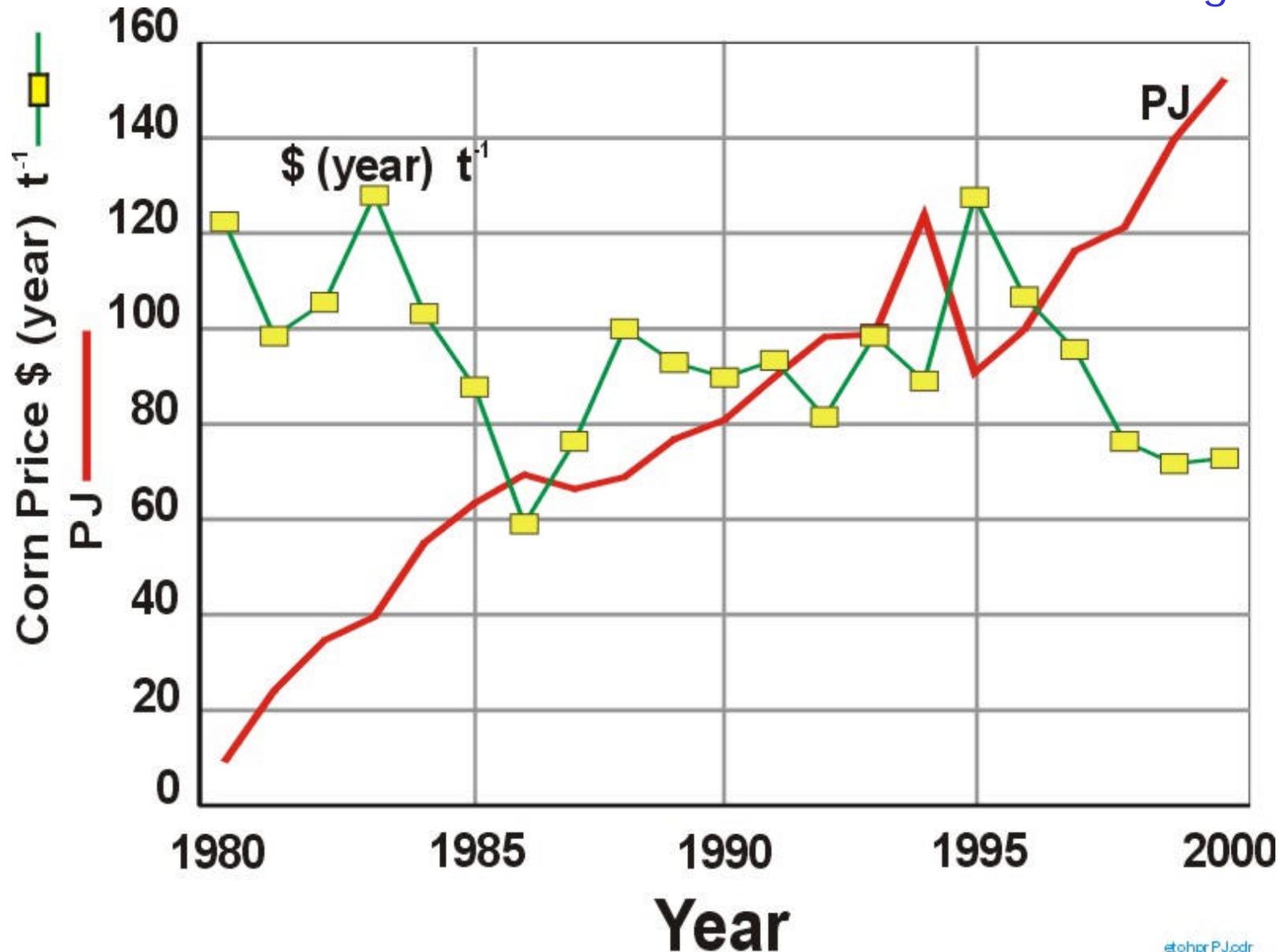
Replace  
MTBE?

Ref: Energy Information Administration,  
<http://www.eia.doe.gov/pub/energy.overview/aer98/txt/aer1003.txt>

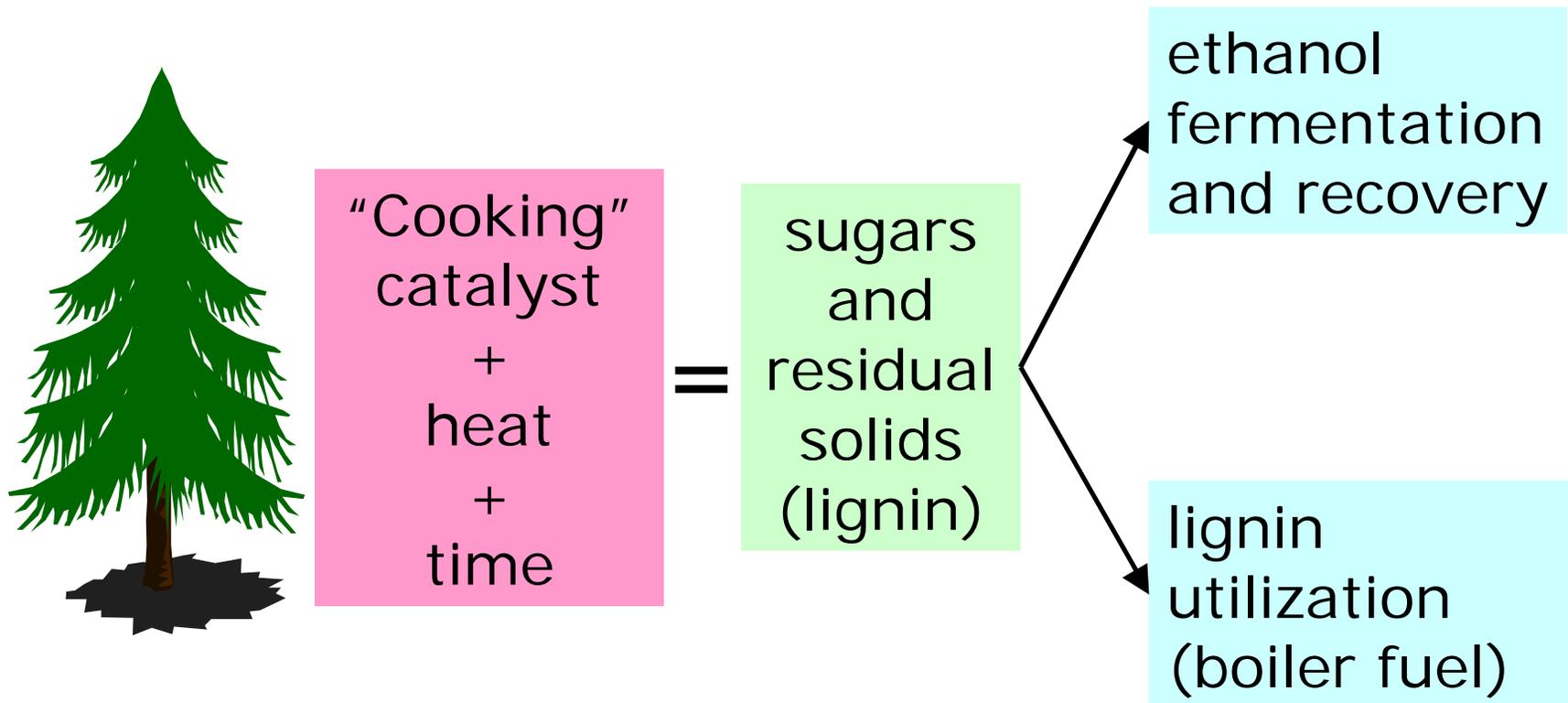
Ethanol in  
Brazil  
10-15  
billion Liters

# Ethanol and Corn Trends

Partial Waiver of Excise Taxes Continues Through 2007



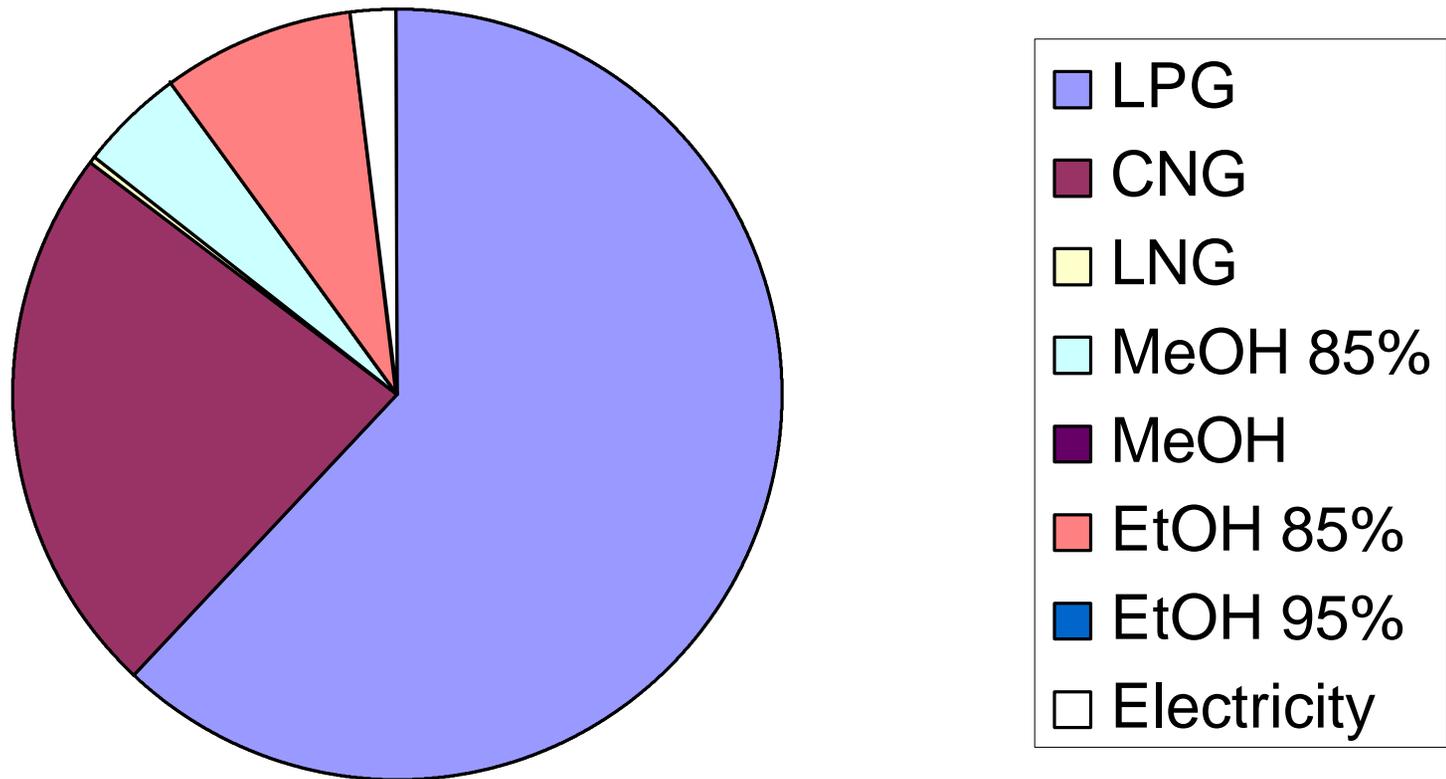
# Bioethanol Production



**Decouple sugar cost from commodity food market**  
**Lower production cost**

# Alternative-Fueled Vehicles by Type - Year 2000

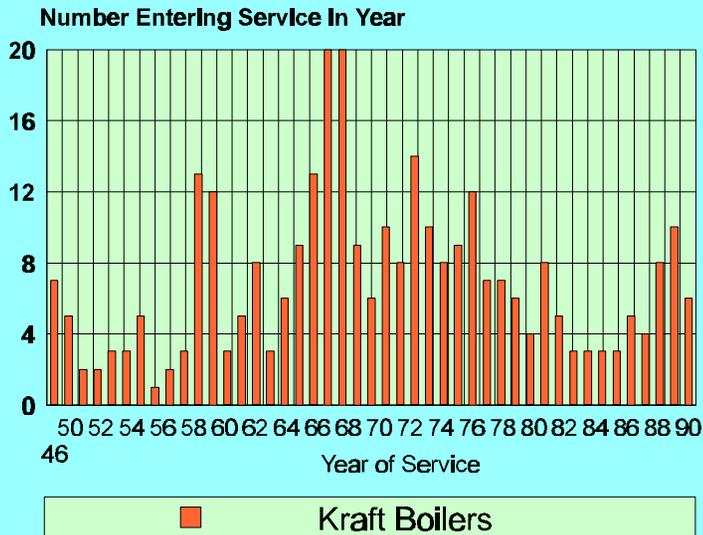
EPA Act 1992



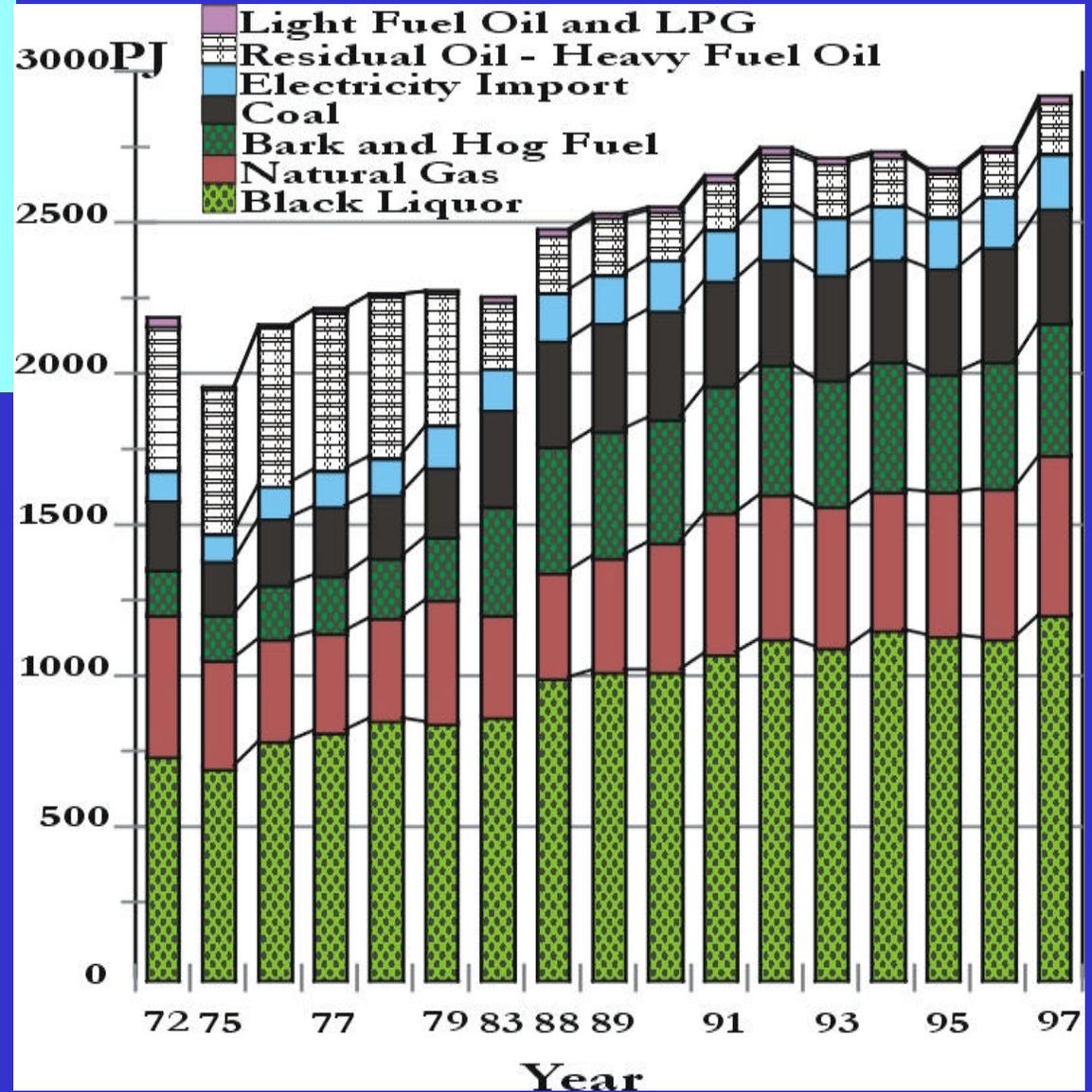
**Total Number: 432,000/220 million vehicles**

## USA-kraft Boilers in service

AF&PA Data



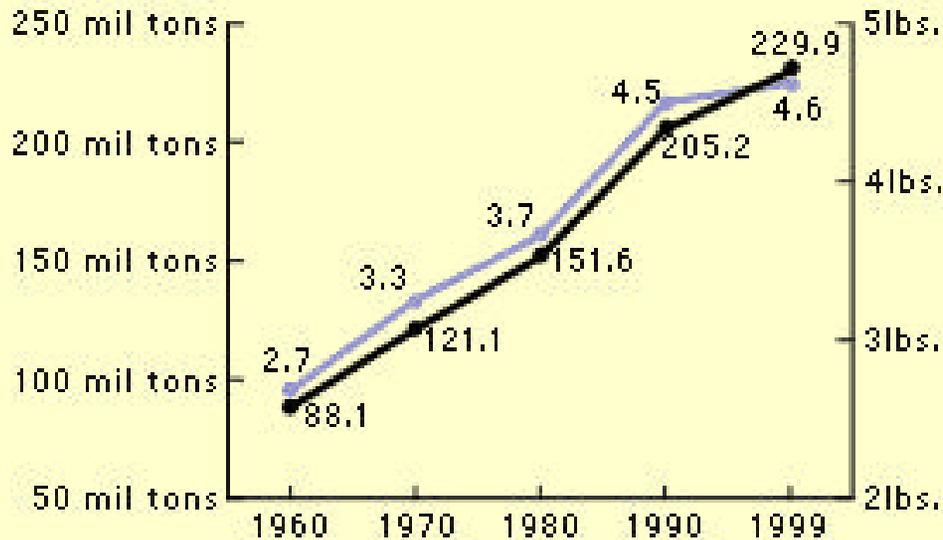
Replacement of boilers at the equipment replacement time with integrated gasification combined cycle could make the industry an exporter of up to 30GW by 2030



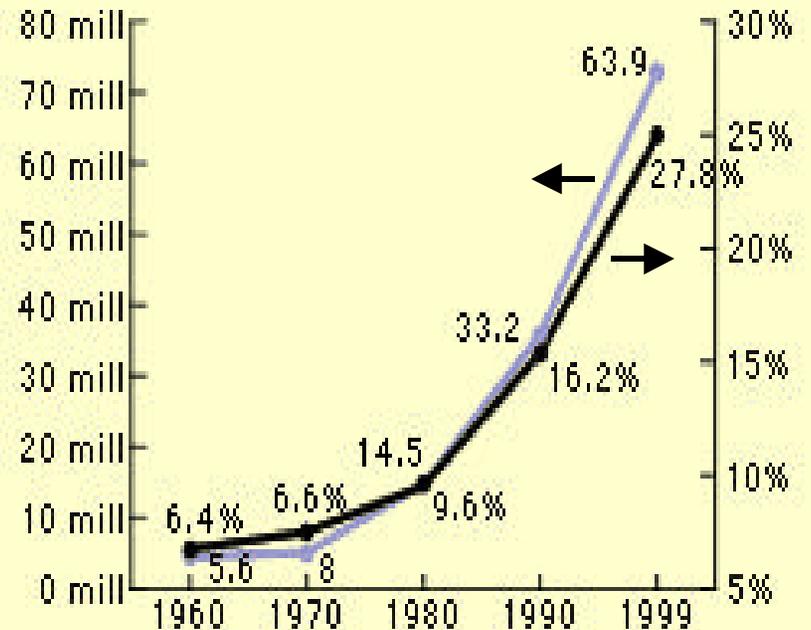
- RD&D
- support of demonstration
- 1st of a kind commercial
  - Several concepts
- Lower cost learning curve

Agenda 2020  
American Forest &  
Paper Association

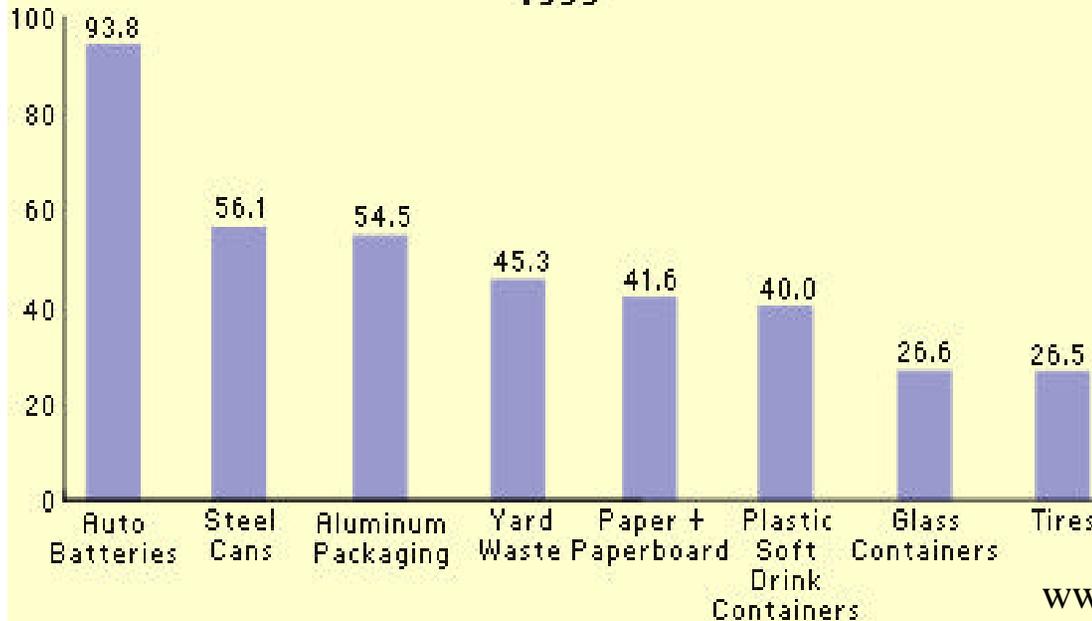
### Trends in MSW Generation 1960-1999



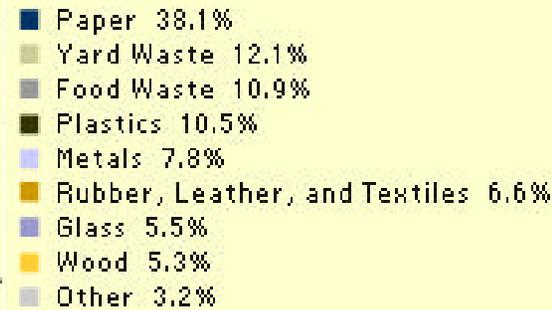
### Waste Recycling Rates 1960-1999



### Recycling Rates of Selected Materials 1999



### 1999 Total Waste Generation - 230 Million Tons (before recycling)



[www.epa.gov/epsoswer/non-hw/muncpl/facts.htm](http://www.epa.gov/epsoswer/non-hw/muncpl/facts.htm)

# Summary of Key Bioenergy Federal Subsidies -- 1999

<b>Type</b>	<b>Amount, million 2000 \$</b>	<b>Use/ Uptake by Private Sector*</b>
Renewable Energy Production Incentive (direct expenditure)	\$2.6	Wood residues & landfill gas. Year to year appropriation – considered less effective than others
Internal Revenue Code, Section 29 Tax Credits	\$4.0	Alternative fuel (non-conventional) production credit - effective
Alcohol Fuel Credit	\$15	-- Somewhat effective production credit
Revenue loss estimate for the partial exemption from Excise Tax for Alcohol Fuels	\$680-\$725	Primarily used for ethanol – very effective in driving increased production. This revenue loss is offset by less direct govt payment to farmers due to increased grain consumption

\*EIA/SR/01AF/99-03, Federal Financial Interventions and Subsidies in Energy Markets 1999: Energy Transformation and End Use, 2000; Renewable Energy 2000: Issues and Trends, Feb 2001, DOE/EIA –0628 (2000).  
GAO/RCED-00-301R Tax Incentives for Petroleum and Ethanol Fuels, 2000

# Tax Incentives for Ethanol Fuels Created Market Certainty

<b>Tax Incentive</b> Expressed as Federal Outlay Equivalents	<b>Summed over Years</b>	<b>Adjusted to 2000\$</b>	
Ethanol – Partial exemption from the excise tax for alcohol fuels	1979-2000	\$7.5 to \$11 billion (Treasury or Joint Committee on Taxation calculations). This revenue loss is offset by less direct govt payment to farmers due to increased grain consumption	
Income Tax Credits for Alcohol Fuels	1980-2000	\$198-\$478 million (Treasury or Joint Committee on Taxation calculations)	
<b>Fossil Fuels</b>	Petroleum industry excess of percentage over cost depletion	1968-2000	\$82 billion
	Petroleum industry expensing of exploration and development cost	1968-2000	\$42-\$54 billion (Treasury or Joint Committee on Taxation calculations)
	Alternative (non-conventional) Fuel Production Credit	1980-2000	\$8.4-\$10.5 billion (Treasury or Joint Committee on Taxation calculations)

# Create targeted markets to increase investment

- **Commercial Market Potential**

- Renewable Portfolio Standard (RPS) for Electricity Proposals at Federal level (not enacted) could establish a % of renewable electricity required by any company selling electricity in a competitive market (to have or buy from a company that has excess renewables -- tradable obligation)
- RPS enacted at several states  
[http://www.eren.doe.gov/state\\_energy/policy\\_content](http://www.eren.doe.gov/state_energy/policy_content)
- Renewable Fuel Standard proposals at the Federal level (not enacted) could establish % renewable fuel in the pool

## States with Renewable Portfolio Standard

### State

### Portfolio Standard

Connecticut

New Renewables: 0.5% by 7/1/2000 increasing by 0.25 % each year through 7/2009.

Existing renewables increase from 5.5 percent to 7% by 2009.

Maine

30% standard.

Massachusetts

1% starting in 2003, increasing by 0.5% through 2009, and an additional 1% per year thereafter.

Nevada

0.2% and increasing to 1% by 2010, half of which is to come from solar power.

New Jersey

2.5% in 2000 increasing to 6.5% by 2012.

Pennsylvania

2% increasing by 0.5% annually subject to cost limitations.

Texas

2000 megawatts new renewable generating capacity by 2009 with 400 MW to be installed by 2003.

## **Arguments for Renewable Portfolio Standard**

- Helps to diversify a state's energy supply.
- Promotes environmentally-benign forms of electricity.
- Creates initial market demand to help make fledgling industries viable.

## **Arguments Against Renewable Portfolio Standard**

- Increases costs to consumers.
- Customers and the market should be able to select what types of electricity are produced, not mandates.
- The environmental benefits often accrue elsewhere rather than in-state.
- Provides an unfair market advantage to renewable energy technologies.

# Outcomes of Government Actions 25 Years

- Primary Energy – **doubled in 20 years**
- Electricity Production – **tripled in 10 years**
- Ethanol Fuels Production – increased a factor of **16 in 20 years**
- Forest Products Energy Self-sufficiency **increased by nearly 50% in 20 years.**
- Forest Products/Pulp and Paper Energy Intensity decreased initially and resumed increase in the 1992-1998 period.
- Overall Agriculture/Energy Interactions – **complex** (somewhat negative for soybean and cattle; somewhat positive for poultry)
- Municipal solid waste management --
  - Safe and responsible.
  - Recycling rates **tripled in 30 years.**
  - Primary energy from MSW/landfills increased by a factor of **6 in 20 years.**
- Significant emissions reductions, including carbon, and landfill reduction were achieved.
- Significant economic development including rural.

# Bottom Line

- Bioenergy - Biopower – Biofuels - Bioproducts
  - Intersection of
    - Energy
    - Agriculture
    - Forestry
    - Environment
    - Regional/Municipal Residue Management
    - Chemical Industry Feedstocks
    - Economic Development
  - Understanding and fostering important and productive interactions is key.
  - Outstanding scientific/technological progress can help design sustainable integrated systems.

Policies, with multiple objectives to be achieved simultaneously, science, and technology can lead to sustainable use of the resource

# References

- Helena L. Chum & Ralph Overend, "Biomass and Bioenergy in the United States", in press *Advances in Solar Energy Conversion* (2002)
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<http://www.bioproducts-bioenergy.gov>
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- Chum, H. L.; Overend, R. P. (2001). Biomass and Renewable Fuels. *Fuel Processing Technology*. Vol. 71(1-3), June 2001; pp. 187-195